<table>
<tr><th></th><th colspan="2">Publication according to Art. 29 Regulation (EU) 2017/460 (NC Tariffs)</th></tr>
<tr><th>NC TAR</th><th>Description</th><th>Information/Link</th></tr>
<tr><td>Art.29 (a)</td><td>Information for standard capacity products for firm capacity (reserve prices, multipliers, seasonal factors, etc.)</td><td>Price Sheet 2027
To justify the level of the multipliers, NaTran Deutschland refers the TSO to the decision of the Federal Network Agency's (German: Bundesnetzagentur [BNetzA]) decision BK9-24/612.
Applicable multipliers for short-term products according to MARGIT 2027 decision:

(valid from 01.01.2027 until 31.12.2027)

<table>
<tr><th>Product</th><th>Multiplier</th></tr>
<tr><td>Within-Day product</td><td>2,0</td></tr>
<tr><td>Daily product
(runtime: 1-27 Tage)</td><td>1,4</td></tr>
<tr><td>Monthly product
(runtime 28-89)</td><td>1,25</td></tr>
<tr><td>Quaterly product
(runtime 90-364)</td><td>1,1</td></tr>
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<tr><td>Art. 29 (b)</td><td>Information for standard capacity products for interruptible capacity (reserve prices and an assessment of the probability of interruption)</td><td>Price List 2027
In Annex I of its decision BK9-25/612 ("MARGIT 2027"), the Federal Network Agency defined the level of the discount to be applied to interruptible capacity at interconnection points. The methodology for calculating these discounts is described in Section 6 of the MARGIT 2026 decision.

The methodology for calculating the discount for interruptible capacity at non-interconnection points, including storage points, was set by the Federal Network Agency in its decision BK9-18/608 ("BEATE 2.0", Section 3.2).

The probability of interruption (Pro) is derived from the data of the last three gas years for the respective entry or exit point using the following formula:
$$\boldsymbol{Pro} = \frac{\sum_{t=1}^{j}[(\boldsymbol{K})_u]_t}{\sum_{t=1}^{j}[(\boldsymbol{K})_v]_t} + \boldsymbol{S}$$
$\boldsymbol{K_u}$ is the maximum interrupted interruptible capacity on day t, $\boldsymbol{K_v}$ is the marketed interruptible capacity on day t, $\boldsymbol{S}$ is the safety margin reflecting forecasting uncertainty.

The probability of interruption is rounded up to the nearest whole percentage. The applicable discount corresponds to the calculated probability of interruption and is independent of the product runtime.

According to decision BK9-24/612 (MARGIT 2026), the safety margin S for interconnection points is uniformly set at 10%.
Per decision BK9-18/608, the safety margin for non-interconnection points is also set back to a uniform level of 10%, after the Federal Network Agency had temporarily set it at 20% for non-interconnection points in the H-gas network for the period from 01.10.2021 to 31.12.2025.

The data required for calculating the discount (marketing and interruptions of interruptible capacity) is available on the ENTSOG Transparency Platform. At the storage points listed below, actual interruptions occurred during the past three gas years, resulting in a discount higher than the safety margin.</td></tr>
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